

2/7/2003

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
Jan-03

January	State Totals			Activity by District For January													
	2003	2003 (YTD)	2002	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10	
New field Discoveries*	19	19	29	0	2	7	3	3	1	0	0	3	0	0	0	0	
Oil	5	5	10	0	0	2	0	1	0	0	0	2	0	0	0	0	
Gas	14	14	19	0	2	5	3	2	1	0	0	1	0	0	0	0	
Drilling Overview**																	
New Drill Dry/Completions	628	628	724	16	32	63	85	35	61	0	28	88	56	35	101	28	
Re-enter Dry/Completions	24	24	27	0	2	4	0	1	4	0	6	0	4	2	1	0	
Re-Completions	143	143	160	4	16	18	14	4	21	0	3	4	26	20	4	9	
Total Completions	721	721	826	19	41	62	86	38	86	0	29	87	80	54	105	34	
Oil Completions	220	220	347	10	8	22	4	3	5	0	15	32	52	50	18	1	
New Drill	147	147	257	7	1	11	3	1	3	0	12	29	34	30	16	0	
Re-Enter	9	9	11	0	0	2	0	0	1	0	2	0	2	1	1	0	
Re-Completion	64	64	79	3	7	9	1	2	1	0	1	3	16	19	1	1	
Gas Completions	474	474	432	9	32	38	80	35	79	0	13	55	16	0	85	32	
New Drill	391	391	351	8	23	27	68	32	57	0	7	54	9	0	82	24	
Re-Enter	11	11	7	0	1	2	0	1	3	0	4	0	0	0	0	0	
Re-Completion	72	72	74	1	8	9	12	2	19	0	2	1	7	0	3	8	
Unperforated Completions	27	27	14	3	3	3	3	0	1	0	5	0	0	0	8	1	
Injection/Other Completions	27	27	47	0	1	2	2	0	2	0	1	0	12	4	2	1	
Injection	23	23	45	0	0	2	2	0	2	0	0	0	12	3	1	1	
Other	4	4	2	0	1	0	0	0	0	0	1	0	0	1	1	0	
Total Holes Plugged	500	500	796	19	24	32	40	16	13	54	104	25	39	39	58	37	
Completed Holes	426	426	711	18	15	9	27	14	13	54	96	20	33	36	57	34	
Oil	314	314	529	18	4	4	10	13	8	54	74	17	23	29	45	15	
Gas	76	76	143	0	10	3	17	1	4	0	10	2	3	0	10	16	
Other	36	36	39	0	1	2	0	0	1	0	12	1	7	7	2	3	
Dry Holes Drilled.Plugged	74	74	85	1	9	23	13	2	0	0	8	5	6	3	1	3	
New Drill	71	71	81	1	8	23	13	2	0	0	8	5	4	3	1	3	
Re-Enter	3	3	4	0	1	0	0	0	0	0	0	0	2	0	0	0	

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/6/2003

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
Jan-03

	State Totals			Activity by District For January													
January	2003	2003 (YTD)	2002	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10	
Original Permits Issued	1,025	1,025	685	34	52	82	113	67	88	0	39	116	198	86	86	64	
New Drill	774	774	534	25	27	52	84	52	66	0	33	109	146	73	73	34	
Re-enter	22	22	33	0	1	2	2	0	1	0	2	0	6	3	5	0	
Re-complete	229	229	118	9	24	28	27	15	21	0	4	7	46	10	8	30	
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Permitted Well Types	1,025	1,025	685	34	52	82	113	67	88	0	39	116	198	86	86	64	
Oil	279	279	151	10	8	4	2	1	7	0	12	20	128	68	17	2	
Gas	345	345	231	5	15	30	30	45	35	0	6	63	25	0	55	36	
Oil and Gas	383	383	288	19	27	48	81	21	42	0	20	33	40	16	11	25	
Injection	14	14	13	0	2	0	0	0	4	0	1	0	2	2	3	0	
Service	1	1	0	0	0	0	0	0	0	0	0	0	1	0	0	0	
Other	3	3	2	0	0	0	0	0	0	0	0	0	2	0	0	1	

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.